PROXY GROUP SCREENING DATA AND RESULTS - FINAL PROXY GROUP

		[1]	[2]	[3]	[4]	[5]	
				Positive	% Regulated	Announced	
		Investment-Grade		Growth	Operating	Merger	
		Credit Rating (S&P		Rates From	Income of Total	within 180	
		BBB- or Moody's	Pays	At Least 2	Income	days from	Inclusion in
Company	Ticker	Baa3 or higher)	Dividends	Sources	> 60%	9/30/21	Proxy Group
Atmos Energy Corporation	ATO	A-	Yes	Yes	100%	No	Yes
Chesapeake Utilities Corporation	CPK	NR	Yes	Yes	82%	No	No
New Jersey Resources Corporation	NJR	A1	Yes	Yes	68%	No	Yes
NiSource Inc.	NI	BBB+	Yes	Yes	100%	No	Yes
Northwest Natural Gas Company	NWN	A+	Yes	Yes	100%	No	Yes
ONE Gas, Inc.	OGS	BBB+	Yes	Yes	100%	No	Yes
South Jersey Industries, Inc.	SJI	BBB	Yes	Yes	98%	No	Yes
Southwest Gas Corporation	SWX	BBB-	Yes	Yes	76%	Yes [6]	No
Spire, Inc.	SR	A-	Yes	Yes	97%	No	Yes
UGI Corporation	UGI	A2	Yes	Yes	27%	No	No

Notes:

[1] Source: SNL Financial

[2] Source: Bloomberg Professional

[3] Source: Yahoo! Finance, Value Line Investment Survey, and Zacks

[4] Source: Form 10-Ks for 2018, 2018 & 2020, three-year average

[5] SNL Financial News Releases

[6] Annouced acquisition of Questar Pipeline LLC from Dominion Energy on 10/5/21; Icahn Enterprises announced offer to acquire 95.1% stake in SWX on 10/14/21.

NiSource Inc. - Operating Income (\$000)

			MA Incident /				MA Incident /				
		Gas Distribution	Impairment	Gas Distribution	Electric	Corporate and	Impairment	Corporate and			Percent Gas Dist.
Year	Total	Operations	Charges	Restated	Operations	Other	Charges	Other Restated	Eliminations	Notes	/ Total
2020	963,200	199,100	412,400	611,500	348,800	2,900	-	2,900	-	[1]	63.49%
2019	1,305,200	675,400	209,700	885,100	406,800	(191,500)	204,800	13,300	-	[1]	67.81%
2018	1,215,400	(254,100)	1,090,700	836,600	386,100	(7,300)	-	(7,300)	-	[1]	68.83%
3 Yr. Avg.											66.71%
2017	921,200	550,100	-	550,100	367,400	3,700	-	3,700	-	[2]	59.72%
2016	866,100	569,700	-	569,700	301,300	(4,900)	-	(4,900)	-	[2]	65.78%
2015	799,900	555,800	-	555,800	264,400	(20,300)	-	(20,300)	-	[3], [4]	69.48%
2014	789,100	537,000	-	537,000	282,700	(30,600)	-	(30,600)	-	[3]	68.05%
2013	702,000	445,400	-	445,400	265,500	(8,900)	-	(8,900)	-	[5]	63.45%
2012	641,700	391,300	-	391,300	250,800	(400)	-	(400)	-	[5]	60.98%
2011	554,400	376,400	-	376,400	208,400	(30,400)	-	(30,400)	-	[5]	67.89%
2010	515,200	319,500	-	319,500	219,800	(24,100)	-	(24,100)	-	[6]	62.01%

Notes:

[1] Source: NiSource -2020 Form 10-K pages 32, 34, 36, 71, and 113

^[2] Source: NiSource - 2017 Form 10-K, pages 98-99

^[3] Source: NiSource - 2015 Form 10-K, pages 102-103

^[4] The calculation for 2010 through 2015 excludes the segment data for Columbia Pipeline Partners Group which separated from NiSource in July 2015.

^[5] Source: NiSource - 2013 Form 10-K, pages 124-125

^[6] Source: NiSource - 2012 10-K, pages 128-129